SHENANDOAH VALLEY ELECTRIC COOPERATIVE
MT. CRAWFORD, VIRGINIA

SCHEDULE PC-2 (UNBUNDLED)
COINCIDENT PEAK – LOAD CONTROL SCHEDULE

AVAILABILITY

Available to all member/customers for general service, commercial, industrial, and multi-phase service. Available to all member/customers who are or would be served on the Cooperative's general service or large power schedules. This schedule is available on a voluntary basis at the option of the member/customer. The load served on the schedule must have an effective billing demand in excess of 100 kW.

TYPE OF SERVICE

Multi-phase, 60 cycles at standard voltage for load in excess of 100 kW of average billing demand.

MONTHLY RATE

A. Distribution Charge
   1. Basic Consumer Charge: $ 601.00 per billing month
   2. Variable Distribution Charges:
      (a) Demand Charge - $4.920 per kW of maximum billing demand
      (b) Energy Charge - 0.710 cents per kWh
   3. RKVA Charge - 1.0 cent per RKVA

B. Power Supply Charge
   1. Power Supply Demand Charge - $15.54 per kW of coincident peak demand
   2. Energy Charge – All kWhs @ 1.105 cents per kWh
   3. RKVA Charge – 6.0 cents per RKVA
   4. The above charges are subject to the adjustment for changes in Wholesale Power Costs as per the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPA.
   5. The above charges (1., 2., 3., and 4.) do not apply to consumers obtaining generation from an alternate energy supplier and the CTC charge only applies if an alternate energy supplier is chosen.

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C. Minimum Charge

The minimum charge per month or fraction thereof shall be the highest of the following:

1. The Basic Consumer Charge, or;
2. The Distribution Charge in A.2.(a). above for (a) 113% of the highest monthly maximum billing demand established during the preceding calendar year, or (b) 113% of the member/customer's requested capacity, or;
3. The minimum specified in the contract for service.

The monthly minimum as per above shall be increased in the amount applicable for Wholesale Power Cost Adjustment on all kilowatt hours of use.

DETERMINATION OF BILLING DEMANDS

A. Distribution Billing Demand -

Shall be the maximum integrated kW load for any period of fifteen (15) consecutive minutes during the month; i.e., the maximum fifteen (15) minute demand.

B. Power Supply Demand -

Shall be the maximum integrated kW load for the one (1) hour coincident peak period. This peak period is determined as the clock hour in each calendar month during which the combined system (Virginia Power and ODEC's VE area members) peak coincident demand occurs or the maximum kW load for one (1) hour that occurred in the peak load control period as signaled by the Cooperative.

DETERMINATION OF RKVA DEMAND

The RKVA demand shall be the maximum RKVA demand measure in any fifteen (15) minute period during the month for which the bill is rendered.

LOAD CONTROL CLAUSE

Member/Customer may voluntarily request this schedule in order to exercise a load control option.

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Member/Customer must provide the Cooperative with at least three (3) months notice prior to effectively being placed on this schedule for billing purposes. At the member/customer's request the Cooperative will provide the required metering to provide to the member/customer load data for their use. A charge of $ 85.00 per month will be made in order for the Cooperative to supply the load data.

The Cooperative will provide proper metering and a signal to the metering point to notify the member/customer when the load control period is in effect. The member/customer may connect to the signal for their own use at their own expense and with the approval of the Cooperative as to the type and method of connection.

The member/customer retains the right and responsibility to make the decisions as to whether to control, curtail, interrupt, or otherwise change their load patterns as their circumstances may dictate.

LOAD CONTROL PERIOD

The Cooperative will make every effort to provide a notice of probability of impending load control period approximately four (4) hours prior to the beginning of the period, but not less than one-half (1/2) hour. This notification will be provided to the member/customer's designated telephone number. During the load control period the Cooperative will signal the member/customer at the metering point as described above. There may be a maximum of four (4) hours during any load control period. The number of load control periods will not exceed twelve (12) in a calendar month.

CONDITIONS OF SERVICE

A. All facilities beyond the point of delivery by the Cooperative shall be owned and maintained by the member/customer.

B. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the distribution and power supply demand and energy charges. However, service may be metered at secondary voltage and adjusted to primary metering to account for the transformer losses in consumption and demand by the installation of Transformer Loss-Compensators.

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TERMINATION OF CONTRACT

The termination of contract for the purchase of electric service under this schedule shall be such as may be mutually agreed upon, but for not less than twelve (12) consecutive months.

In addition to the above, the general Terms and Conditions for Supplying Electric Distribution Service of the Cooperative, as filed with the Virginia State Corporation Commission, shall apply.

Filed: December 2000
Effective: January 1, 2001