

**SHENANDOAH VALLEY ELECTRIC COOPERATIVE
MT. CRAWFORD, VIRGINIA**

**SCHEDULE LP-10 (UNBUNDLED)
LARGE POWER SERVICE**

AVAILABILITY

Available to Commercial and Industrial member/customers of the Cooperative for the supply of 100 kW or more.

TYPE OF SERVICE

Three-phase, 60-cycles at standard voltage.

MONTHLY RATE

A. Distribution Charge

1. Basic Consumer Charge: \$ 650.00 per billing month
2. Variable Distribution Charge
 - (a) Demand Charge:
All kilowatts of billing demand @ \$5.372 per kW
 - (b) Energy Charge:
All kwh @ 0.587 cents per kWh

B. Power Supply Charge

1. Power Supply Demand Charge - \$ 11.958 per kW of billing demand
2. Power Supply Energy Charge - 1.013 cents per kWh
3. The above charges are subject to the adjustment for changes in Wholesale Power Costs as per the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPA.
4. The above charges (1., 2., and 3.) do not apply to consumers obtaining generation from an alternate energy supplier and the CTC charge only applies if an alternate energy supplier is chosen.

C. Minimum Charge

The minimum charge per month or fraction thereof shall be the highest of the following:

1. The distribution demand charge in A.2 (a) above for (a) 103% of the highest monthly billing demand established during the preceding

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- calendar year, or (b) 103% of the member/customer's requested capacity, or;
2. The minimum specified in the contract for service, but not less than the sum of the distribution charges. Such minimum charge shall be increased in the amount of the applicable Wholesale Power Cost Adjustment on all kilowatt hours used.

BILLING DEMAND

The billing demand shall be the maximum average kilowatt load for any period of fifteen (15) consecutive minutes during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

The member/customer shall at all times maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of the member/customer's maximum demand is less than 85% the demand for billing purposes shall be the demand as determined above, multiplied by 85% and divided by the percent power factor.

CONDITIONS OF SERVICE

- A. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- B. All facilities beyond the point of delivery by the Cooperative shall be owned and maintained by the member/customer.
- C. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the distribution and power supply demand and energy charges. However, service may be metered at secondary voltage and adjusted to primary metering to account for the transformer losses in consumption and demand by the installation of Transformer Loss-Compensators.

In addition to the above, the general Terms and Conditions for Supplying Electric Distribution Service of the Cooperative, as filed with the Virginia State Corporation Commission, shall apply.

Filed: December 2000
Effective: January 1, 2001