

**SHENANDOAH VALLEY ELECTRIC COOPERATIVE
MT. CRAWFORD, VA**

**SCHEDULE CQ
GENERAL SERVICE**

AVAILABILITY

Available only at accounts served as of October 1, 1993 for single phase and three phase Service at standard Cooperative voltage. The standard voltage available depends upon the location, character and size of the consumer's load. This information can be furnished at any of the Cooperative's offices. Service shall not be available for Standby or Maintenance Service such as that required for alternative generation facilities.

Available to all Member/Consumers of this class within the new service territory acquired from Potomac Edison Company.

MONTHLY RATE

A. Distribution Charge

1. Basic Consumer Charge: \$7.54 per billing month
2. Variable Distribution Charge:
 - (a) Demand Charge:
Minimum kw @\$1.02 per kw
 - (b) Plus Energy Charge:
First 700 kwh @2.499 cents per kwh
Over 700 kwh @1.756 cents per kwh
3. Voltage Discount (kw)
 - (a) 2kv to 15 kv @\$0.25 per kw
4. RKVA Charge:
 - (a) Reactive kilovolt-ampere charge is applied to the Consumer's rkva capacity requirement in excess of 25% of the Consumer's kilowatt capacity.
Billing rkva @\$0.40 per rkva

B. Power Supply Charges

1. Power Supply Charges
 - (a) Demand Charge
Minimum kw @\$1.89 per kw
 - (b) Plus Energy Charge:
First 700 kwh @4.733 cents per kwh
Over 700 kwh @3.337 cents per kwh
2. The above charges are subject to the Levelized Purchased Power Factor, Schedule LPPFQ, or the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPA-1Q

CAPACITY ADJUSTMENT

Capacity charges are billed under this Rate Schedule by increasing the number of kilowatt-hours in the first energy block based on the Consumer's monthly capacity requirement in kilowatts.

When the Consumer's monthly capacity requirement exceeds 7.5 kilowatts, the first energy block shall be increased by 53 kilowatt-hours for each one-half (1/2) kilowatt of capacity required in excess of 7.5 kilowatts. The second energy block shall then include all kilowatt-hours which are in excess of the first energy block as adjusted. Capacity required is determined as set forth below under "Determination of Capacity".

DETERMINATION OF CAPACITY

A. Kilowatt Capacity

Capacity required is the highest metered demand in kilowatts established over a thirty (30) minute interval during the billing period.

B. Reactive Kilovoltampere Capacity

Capacity required is the highest metered demand in reactive kilovolt-amperes established over a thirty (30) minute interval during a billing period.

Reactive meters will be installed when the Consumer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest one-half (1/2) kilowatt and reactive kilovolt-amperes.

TERM

Up to 25 kilowatts of single phase capacity is provided on a month to month basis. A one year minimum term for Distribution Charges is required for single phase capacity in excess of 25 kilowatts and for three (3) phase service except as provided for in this Rate Schedule under "Monthly Service".

When the Cooperative's net investment in local facilities is \$10,000 or more for new or upgraded connections, and Electric Service Agreement with a three year minimum term is required for Distribution Charges.

SERVICE SUPPLIED FOR ATHLETIC FIELD LIGHTING

Service will be provided under this Rate Schedule to athletic field lighting installations.

The Cooperative will supply metered primary voltage to a mutually agreeable central point on the Consumer's property. All distribution circuits protective devices, lighting equipment and transformers required to distribute electricity on the load side of the meter are the responsibility of the Consumer. The monthly billing demand for this service, as measured by the demand meter, will be 50 percent of the highest kilowatt demand established over a 30 minute interval. The minimum charge will be based on one-half (1/2) of the monthly billing capacity. The Schedule "CQ" voltage discount is not applicable for this Service.

MONTHLY SERVICE

Monthly Service is available if the Consumer pays the net cost of connection and pays the following additional charges:

<u>Months of Continuous Service</u>	<u>Additional Charge</u>
1 st and 2 nd Months	10% of Monthly Bill
3 rd and 4 th Months	8% of Monthly Bill
5 th and 6 th Months	6% of Monthly Bill
7 th and 8 th Months	4% of Monthly Bill
9 th to 11th Months	2% of Monthly Bill
12 th and thereafter	0% of Monthly Bill

SUPPLY OF MORE THAN ONE VOLTAGE

Single and three phase service may be supplied through two meters, when the meters are adjacent and the Cooperative's cost of facilities is not increased. In such cases meter readings will be combined for energy consumed and capacity required. This provision is restricted to those Consumers and accounts served in this manner prior to November 20, 1994.

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current month, but not less than one-half of the highest kilowatt capacity required in the preceding eleven months.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule

LATE PAYMENT CHARGE

Applies to this Rate Schedule